Do O Rancet Siwach

Roll no. (C)



## राष्ट्रीय प्रौद्योगिकी संस्थान , हमीरपुर

National Institute of Technology, Hamirpur

B. Tech. (Chemical Engineering) - 7<sup>th</sup> Semester Final Term Exam (29<sup>th</sup> November 2023)

**CH-453** Reservoir Engineering

**Duration: 3 Hours** 

Max. Marks: 50

**Instructions:** 

1. All questions are compulsory.

2. Assume the data wherever necessary.

3. Tailor your responses according to the allocated marks.

Ques: 1 (a) Discuss the principles and mechanisms of various enhanced oil recovery (EOR) techniques, including gas injection, chemical flooding, microbial EOR, and thermal EOR. Evaluate the advantages and disadvantages of each technique.

8 Marks

(b) A waterflooding project is being considered for a reservoir with the following properties:

Viscosity of oil  $(\mu_0) = 10 \text{ cP}$ 

Viscosity of water  $(\mu_w) = 1 \text{ cP}$ 

Relative permeability of oil  $(k_{ro}) = 0.5$ 

Relative permeability of water  $(k_{rw}) = 1.0$ 

Calculate the mobility ratio (M) for this reservoir. Explain how the mobility ratio affects fingering, and suggest some methods for reducing fingering and improving displacement efficiency.

5 Marks

Ques: 2 (a) Elaborate any four reservoir drive mechanisms and how they impact oil recovery. Explain the conditions for each above discussed drive mechanism is dominant.

8 Marks

**(b)** A gas reservoir has a current reservoir pressure of 1000 psi. The reservoir production data and PVT information are given below:

Parameter	Initial Condition	Current Condition
p (psi)	2000	1000
R <sub>s</sub> (scf/STB)	600	400
Bg (bbl/scf)	0.002	0.0024
N <sub>p</sub> (STB)	0	100,000 STB
G <sub>p</sub> (MMscf)	0	500 MMscf
W <sub>e</sub> (MMbbl)	0	0
W <sub>p</sub> (MMbbl)	0	0
$C_R$	0.1	0.1
$C_{\mathrm{w}}$	0	0
Volume of gas zone (ac-ft)	100,000	100,000

## Assuming:

- The same porosity and connate water for the oil and gas zones.
- No water or gas injection.

Calculate the cumulative oil production and the hydrocarbon quantity remaining in place using the material balance equations.

4 Marks

- Ques: 3 (a) Derive the basic radial differential equation for reservoir flow using the mass conservation principle, compressibility and Darcy's law. After including the boundary conditions, simplify the equation as Laplace equation for steady state.

  5 Marks
- (b) What is well testing? Discuss the factors that can affect the accuracy of well test results and propose methods for improving well test accuracy.

  5 Marks
- Ques: 4 Describe the relationship between wettability, surface tension, and interfacial tension in reservoir systems. Explain how these properties influence fluid distribution and capillary pressure. Discuss the implications of different wetting conditions for oil and gas recovery.

  5 Marks
- Ques: 5 (a) Explain how crude oil is classified into different types based on its properties and phase behavior. Utilize a typical pressure-temperature (p-T) diagram to illustrate your explanation. 6 Marks
- (b) What are the most important physical properties of crude oil that petroleum engineers need to know. Please elaborate them.

  4 Marks